

Research on Ship Energy Management System

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Abstract

The electrification of ships, especially the power of ships, is a fierce research field today. A very attractive option to promote the electrification of parts of the ship's propulsion system is the use of shaft motors. In addition, power dispatching is implemented on ships with a simplified method, while the mainland power system uses a complex optimal power dispatching method. This paper presents an optimal power management algorithm that uses differential evolution algorithms, ship technology and operational limitations, and environmental limitations implemented by the International Maritime Organization. By using technical data from actual diesel engines, alternators, main generators and auxiliary generators, several ship propulsion and power generation configurations were analyzed and compared. The results clearly show the benefits brought by the application of the proposed algorithm and the reduction in the operating cost of the ship's power system.

Keywords

Marine power system ,greenhouse gas emissions,energy management scheme.

1. Introduction

Improving ship efficiency has always been a top priority in the shipping industry. As the ongoing global economic crisis is affecting all aspects of daily life-including transportation and trade-and environmental protection measures are being implemented more strictly, the demand for platforms to operate at lower costs is becoming more and more intense [1].

In the face of such a problem, some scholars have drawn continuous attention and related research. Some scholars continue to pay attention and carry out corresponding improvement research. Ameen M et al. Proposed a state-based energy management strategy, an equivalent fuel consumption minimization strategy (ECMS), power consumption maintenance charge (CDCS), and a classic proportional integral (PI) controller for hybrid fuel cell passenger ships. Four schemes, use different management schemes for different scenarios [2].Lisi Zhu et al. Proposed a fuzzy logic-based energy management strategy for fuel cell hybrid ships. The results show that the method used can meet the needs of ship loads, reduce fuel requirements, and optimize the performance of hybrid modules [3]. Michalopoulos et al. Adopted dynamic planning schemes and the scheme of adding shaft generators to manage the ship's power and power system, both of which can reduce the greenhouse gas emissions and reduce the ship's operating costs to varying degrees [4].

This article will study the economic distribution of ship generator load. Compared with the currently widely used method of proportional distribution, this issue will be handled in a way that reduces overall operating costs overall. To this end, the characteristic fuel consumption curves of generators and propellers will be considered, as well as technical and environmental constraints. Finally, by adjusting the cruising speed of the ship and deploying the optimal power generation scheduling to optimize the management of the propulsion load.

2. Ship Energy Management

2.1. Classic Power Management

In a classic ship configuration, the propulsion system consists of a prime mover (diesel engine, gas turbine, etc.) coupled to the propeller through a gearbox and shaft, a simple line diagram is shown in Figure 1.

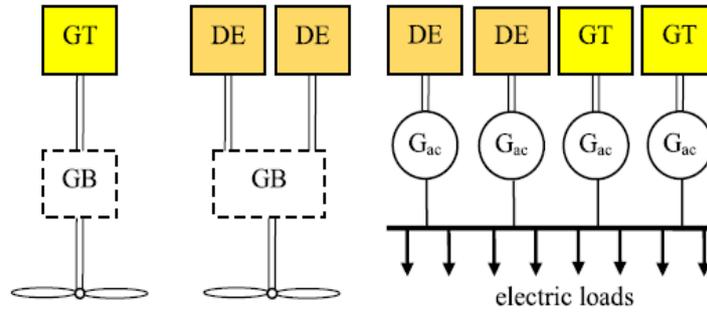


Fig 1. Generic line diagram of classic ship configuration (DE: diesel engine, GT: gas turbine, GB: gear box, and Gac: ac generator).

The optimized scheduling of the ship energy management system optimizes the scheduling of the ship's sailing speed, the start and stop status of the generator set, and the power distribution of the generator set when the system constraints are met.

The objective function is:

$$\min C = C_e + C_{pr} \quad (1)$$

In the formula: C is the total operating cost of the system; C_e is the total operating cost of the ship's power system; C_{pr} is the total operating cost of the ship's propulsion system, and the measurement unit of the operating cost is a monetary unit (m.u.).

2.2. ship power system

For the ship's power system, the total operating cost C_e is calculated according to formula (2).

$$C_e = \sum_{j=1}^T \sum_{i=1}^{N_E} \left\{ P_{ij} \times \Delta T_j \times \left[t_{ij} \times \left(F_{ci} \times S_{FC_i} (P_{ij}) + W_{cij} \right) \right] + Q_{cij} \right\} \quad (2)$$

In the formula: T is the total sailing time of the ship, the unit is h; N_E is the number of generators; ΔT_j is the j th time period, the unit is h; P_{ij} is the power generated by the i th generator in the ΔT_j time period, the unit is MW; t_{ij} is the coefficient, for the i th generator, if it is running, it will take 1, otherwise it will take 0; f_{ci} is the cost of the unit fuel consumed by the generator, the unit is mu; s_{fci} is the specific fuel consumption of the generator, which is a curve; w_{cij} is the total maintenance cost of the diesel engine and generator started at ΔT_j time, in units of mu; q_{cij} is the startup cost of the diesel engine and generator started at ΔT_j time, in units of mu.

2.3. Ship Propulsion System

For the propulsion system, its operating cost C_{pr} can be expressed as:

$$C_{pr} = \sum_{j=1}^T \sum_{q=1}^{N_{pr}} \left\{ t_{qj} \times P_{qj} \times \Delta T_j \times \left[t_{ij} \times \left(F_{cq} \times S_{FCq} (P_{qj}) + W_{Cqj} \right) \right] + Q_{Cqj} \right\} \quad (3)$$

In the formula: N_{pr} is the number of diesel engines; t_{qj} is the coefficient, for the q th diesel engine, if it is running, it is taken as 1, otherwise it is taken as 0; P_{qj} is the power output of the q th diesel engine in ΔT_j time, the unit is MW; f_{cq} is The fuel cost of the q th diesel engine at the time of ΔT_j , unit is MW; s_{fcq} is the specific fuel consumption of the q th diesel engine, is a curve; w_{cqj} is the maintenance cost of the diesel engine and generator started at the time of ΔT_j , the unit is mu; q_{cqj} is the starting cost of the diesel engine and generator started at the time ΔT_j , and the unit is m.u.

Ship fuel systems often use specific fuel consumption (S_{FC}) to determine the extreme value of cost, which represents the fuel required for unit power output per unit time, expressed as:

$$S_{FC_i} (P_i) = F_{c_i} (P_i) / P_i \quad (4)$$

2.4. Restrictions

(1) Power constraint

$$P_{min, i} \leq P_i \leq P_{max, i} \quad \forall i \quad (5)$$

(2) Balance constraints between electric load and generator power output.

$$\sum_{i=1}^{N_E} t_{ij} \times P_{ij} = P_{el-L, j} \quad \forall j \quad (6)$$

(3) Minimum downtime constraints

$$T_{off \rightarrow on, i} - T_{on \rightarrow off, i} \geq T_{off_min, i} \quad \forall i \quad (7)$$

(4) Minimum continuous running time constraint

$$T_{on \rightarrow off, i} - T_{off \rightarrow on, i} \geq T_{on_min, i} \quad \forall i \quad (8)$$

(5) Speed constraint

While changing the sailing speed of the ship and reducing the fuel consumption, the ship speed should meet the ship's own attributes, that is, the upper and lower limits of the ship's speed.

$$V_{min, j} \leq V_j \leq V_{max, j} \quad \forall j \quad (9)$$

(6) Arrival time and distance constraints in the middle port of navigation

Because the ship does not sail directly from the starting point to the ending point, it needs to load and unload new cargo and supplement food and fuel oil at the port through which the route passes. Therefore, it is necessary to arrive at the designated port on the route at the specified time.

$$D_j = d_j \quad \forall j \in \tau \tag{10}$$

In the formula: D_j is the total voyage required to reach the middle ports, the unit is n mile; d_j is the actual distance traveled between the ports, the unit is n mile; τ is the set of time intervals corresponding to the middle ports.

(7) Constraints on ship greenhouse gas emission standards

Ship Energy Efficiency Operation Index (EEOI) represents the amount of greenhouse gas emissions produced per unit of cargo turnover [5], which represents the energy efficiency of ships during navigation and is an important indicator for evaluating their environmental protection standards. Therefore, during the navigation of ships need to add EEOI indicators to evaluate its environmental standards.

$$m_{CO_2, j} = \left\{ \sum_{i=1}^{N_E} t_{ij} \cdot C_i \cdot S_{FC_i} (P_{ij}) \cdot P_{ij} + \sum_{q=1}^{N_{pr}} t_{qj} \cdot C_q \cdot S_{FC_q} (P_{qj}) \cdot P_{qj} \right\} \cdot \Delta T_j \tag{11}$$

C_i is the conversion coefficient of the generator; C_q is the power generation coefficient of the diesel engine.

3. Ship Related Parameters

Table 1. Ship power system model data

Ship parameters	GEN1	GEN2	GEN3	MOVER1	MOVER2
rated power /MW	4	4	4	17.5	17.5
Maximum power /MW	4	4	4	17.5	17.5
Minimum power /MW	1	1	1	4.35	4.35
CO ₂ emissions/g	2.7655	2.5	2.5	3.2	3.2
Minimum start and stop time /h	1/1	1/1	1/1	1/1	1/1
Switch consumption cost /m.u.	200/0	200/0	200/0	200/0	200/0
Fuel consumption / (m.u.·t ⁻¹)	500	500	500	450	450
Fuel mass per unit of power per hour / (kg·MW ⁻¹ ·h ⁻¹)	343.5- 80.3P+12.5P ²	346.7- 73.8P+11.12P ²	345.6- 69.6P+10.44P ²	211.7- 5.21P+0.2315P ²	210.7- 4.47P+0.1988P ²

Here, a route with a total length of 307.7442n mile is simulated, and 3 ports will stop in the middle of the route. During the voyage to these three ports, the actual number of passengers, actual cargo volume and load factor of the ship are shown in Table 2.

Table 2. Date for ship fullness

Starting and ending routes	Actual number of passengers	Actual cargo load / t	Load factor
Departure-Port 1	1515	400	38104
Port 1—Port 2	1255	375	35882
Port 2-Port 3	1319	402	38276
Port 3-destination	1331	405	38577

This article takes three different ways to calculate the operating cost. Case 1 is not optimized, case 2 is partially optimized for generators and propulsion components, case 3 is fully

optimized for generators and propulsion components. And compares the various parameters as follows:

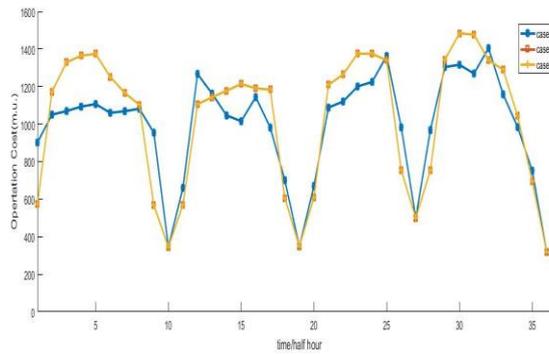


Fig 2. Operation Cost

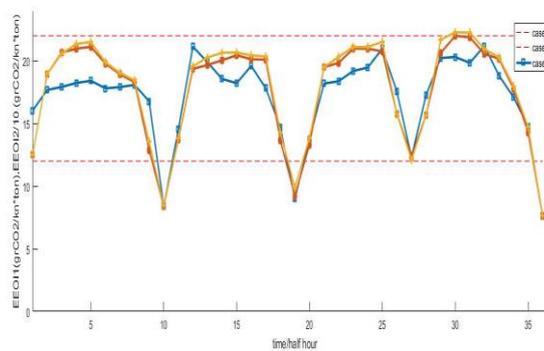


Fig 3. EEOI

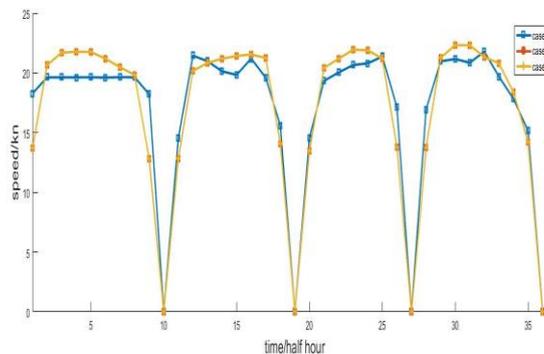


Fig 4. Ship speed

Case 1 is very similar to case 2. case 3 has a lower operating cost than the former, saving 2.88% of the cost. And the running speed is more stable than the previous ones, and it has better stability. At the same time, the co2 emitted by ships is lower than the upper limit of the eoi standard, which meets the requirements of environmentally friendly emissions of greenhouse gases. Therefore, the parameters of case 3 are better.

4. Summary

This paper proposes an optimal power management method for complex ship power systems. Facts have proved that it will minimize operating costs and limit greenhouse gas emissions, while meeting the ship's power system technology and operating constraints, including energy and power balance, total travel distance, etc. Propulsion power adjustment is used to achieve efficiency optimization without the use of energy storage systems or any huge investments related to classic ship configurations. The proposed algorithm can be used to evaluate the

integration of the shaft motor with any ship type and ship power plant configuration. It is completely parameterized and does not depend on any specific characteristics of the ship's main engine or generator.

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